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Streamflow Forecast Summary: April 1, 2014
(averages based on 1981-2010 reference period)

		Forecast Exceedance Probabilities for Risk Assessment Chance that actual volume will exceed forecast						
KOOTENAI RIVER BASIN in MONTANA	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Tobacco R nr Eureka	APR-JUL	102	121	133	106%	145	164	126
	APR-SEP	111	133	147	105%	161	183	140
Libby Reservoir Inflow ¹	APR-JUL	4820	5430	5700	107%	5970	6580	5340
	APR-SEP	5720	6340	6620	106%	6900	7520	6250
Fisher R nr Libby	APR-JUL	215	240	260	127%	280	305	205
	APR-SEP	225	255	275	125%	295	325	220
Yaak R nr Troy	APR-JUL	320	375	415	99%	455	510	420
	APR-SEP	335	395	435	99%	475	535	440
Kootenai R at Leona ^{1,2}	APR-JUL	5990	6720	7060	107%	7400	8130	6600
	APR-SEP	6970	7720	8060	106%	8400	9150	7590

1) 90% and 10% exceedance probabilities are actually 95% and 5%

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3) Median value used in place of average

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FLATHEAD RIVER BASIN	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
NF Flathead R nr Columbia Falls	APR-JUL	1570	1690	1770	115%	1850	1970	1540
	APR-SEP	1720	1860	1950	115%	2040	2180	1700
MF Flathead R nr West Glacier	APR-JUL	1620	1750	1840	123%	1930	2060	1500
	APR-SEP	1760	1900	2000	123%	2100	2240	1630
Sf Flathead R nr Hungry Horse	APR-JUL	1360	1450	1520	129%	1590	1680	1180
	APR-SEP	1430	1540	1610	128%	1680	1790	1260
Hungry Horse Reservoir Inflow ^{1,2}	APR-JUL	2030	2280	2400	129%	2520	2770	1860
	APR-SEP	2140	2420	2540	128%	2660	2940	1980
Flathead R at Columbia Falls ²	APR-JUL	5490	5880	6140	122%	6400	6790	5020
	APR-SEP	5910	6350	6650	122%	6950	7390	5450
Ashley Ck nr Marion ²	APR	1.38	2.2	2.8	108%	3.4	4.2	2.6
	APR-JUL	5.4	6.8	7.7	118%	8.6	10	6.5
Swan R nr Bigfork	APR-JUL	615	670	705	136%	740	795	520
	APR-SEP	695	760	800	134%	840	905	595
Flathead Lake Inflow ^{1,2}	APR-JUL	6080	6800	7130	123%	7460	8180	5810
	APR-SEP	6500	7320	7700	123%	8080	8900	6270
Mill Ck ab Bassoo ck nr Niarada	APR-JUL	5.9	6.7	7.2	180%	7.7	8.5	4
	APR-SEP	6.3	7.1	7.6	173%	8.1	8.9	4.4
South Crow Ck nr Ronan	APR-JUL	9.4	10.8	11.8	117%	12.8	14.2	10.1
	APR-SEP	10.8	12.4	13.5	116%	14.6	16.2	11.6
Mission Ck nr St. Ignatius	APR-JUL	24	26	28	112%	30	32	25

SF Jocko R nr Arlee	APR-SEP	28	31	33	110%	35	38	30
	APR-JUL	41	45	48	145%	51	55	33
NF Jocko R bl Tabor Feeder Canal	APR-SEP	45	50	53	143%	56	61	37
	APR-JUL	38	40	42	135%	44	46	31
	APR-SEP	40	42	44	133%	46	48	33

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3) Median value used in place of average

Forecast Exceedance Probabilities for Risk Assessment Chance that actual volume will exceed forecast

UPPER CLARK FORK RIVER BASIN	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Little Blackfoot nr Garrison	APR-JUL	98	114	125	179%	136	152	70
	APR-SEP	104	122	134	174%	146	164	77
Flint Ck nr Southern Cross	APR-JUL	13.8	17.5	20	161%	23	26	12.4
	APR-SEP	16.2	21	24	164%	27	32	14.6
Flint Ck bl Boulder Ck	APR-JUL	58	72	82	158%	92	106	52
	APR-SEP	72	89	101	153%	113	130	66
Lower Willow Ck Reservoir Inflow ²	APR-MAY	10.3	12.4	13.8	189%	15.2	17.3	7.3
	APR-JUL	15.4	18.7	21	198%	23	27	10.6
MF Rock Ck nr Philipsburg	APR-JUL	73	83	89	153%	95	105	58
	APR-SEP	80	91	98	151%	105	116	65
Rock Ck nr Clinton	APR-JUL	335	380	410	164%	440	485	250
	APR-SEP	365	415	450	161%	485	535	280
Clark Fork R ab Milltown	APR-JUL	715	850	940	177%	1030	1170	530
	APR-SEP	810	960	1060	172%	1160	1310	615
Nevada Ck nr Helmville	APR-MAY	14.4	17.5	19.6	233%	22	25	8.4
	APR-JUL	23	29	32	225%	35	41	14.2
Blackfoot R nr Bonner	APR-JUL	915	1020	1090	151%	1160	1270	720
	APR-SEP	1010	1120	1200	150%	1280	1390	800
Clark Fork R ab Missoula	APR-JUL	1690	1910	2060	165%	2210	2430	1250
	APR-SEP	1880	2120	2280	161%	2440	2680	1420

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Forecast Exceedance Probabilities for Risk Assessment Chance that actual volume will exceed forecast

BITTERROOT RIVER BASIN	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
WF Bitterroot R Nr Conner ²	APR-JUL	163	188	205	160%	220	245	128
	APR-SEP	176	200	220	158%	240	265	139
Bitterroot R Nr Darby	APR-JUL	515	585	635	155%	685	755	410
	APR-SEP	570	640	690	147%	740	810	470
Como Reservoir Inflow ²								

Bitterroot R nr Missoula	APR-JUL	84	91	96	126%	101	108	76
	APR-SEP	87	95	100	127%	105	113	79
	APR-JUL	1460	1620	1720	150%	1820	1980	1150
	APR-SEP	1550	1720	1830	146%	1940	2110	1250

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Forecast Exceedance Probabilities for Risk Assessment Chance that actual volume will exceed forecast

LOWER CLARK FORK RIVER BASIN	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Clark Fork R bl Missoula	APR-JUL	3130	3490	3730	155%	3970	4330	2400
	APR-SEP	3410	3800	4060	152%	4320	4710	2670
Clark Fork R at St. Regis ¹	APR-JUL	3990	4620	4910	155%	5200	5830	3160
	APR-SEP	4330	5020	5330	152%	5640	6330	3510
Clark Fork R nr Plains ^{1,2}	APR-JUL	10400	11800	12400	135%	13000	14400	9200
	APR-SEP	11300	12800	13500	134%	14200	15700	10100
Thompson nr Thompson Falls	APR-JUL	175	210	230	127%	250	285	181
	APR-SEP	196	230	255	124%	280	315	205
Prospect Ck at Thompson Falls	APR-JUL	102	113	121	119%	129	140	102
	APR-SEP	110	122	130	118%	138	150	110
Clark Fork R at Whitehorse Rapids ^{1,2}	APR-JUL	11900	13400	14000	133%	14600	16100	10500
	APR-SEP	13000	14600	15300	133%	16000	17600	11500

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JEFFERSON RIVER BASIN	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Lima Reservoir Inflow ²	APR-JUL	49	59	66	80%	73	83	82
	APR-SEP	50	62	70	79%	78	90	89
Clark Canyon Inflow ²	APR-JUL	31	71	98	97%	125	165	101
	APR-SEP	48	90	119	99%	148	190	120
Beaverhead R at Barretts ²	APR-JUL	27	89	131	102%	174	235	129
	APR-SEP	35	109	159	102%	210	285	156
Ruby R Reservoir Inflow ²	APR-JUL	54	67	77	100%	86	99	77
	APR-SEP	65	80	91	100%	102	117	91
Big Hole R at Wisdom	APR-JUL	103	142	168	165%	194	235	102
	APR-SEP	106	149	178	165%	205	250	108
Big Hole R nr Melrose	APR-JUL	670	760	825	160%	890	980	515
	APR-SEP	715	820	890	159%	955	1060	560
Jefferson R nr Twin Bridges ²	APR-JUL	645	840	975	141%	1110	1300	690

Boulder R nr Boulder	APR-SEP	685	910	1060	145%	1210	1430	730
	APR-JUL	88	102	112	162%	122	136	69
Willow Ck Reservoir Inflow ²	APR-SEP	92	108	118	159%	129	145	74
	APR-JUL	26	30	34	202%	37	41	16.8
Jefferson R nr Three Forks ²	APR-SEP	30	35	39	202%	42	47	19.3
	APR-JUL	860	1070	1200	162%	1340	1550	740
	APR-SEP	915	1140	1300	163%	1450	1680	800

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Forecast Exceedance Probabilities for Risk Assessment
Chance that actual volume will exceed forecast

MADISON RIVER BASIN	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Hebgen Reservoir Inflow ²	APR-JUL	360	390	410	111%	430	460	370
	APR-SEP	455	490	515	110%	540	575	470
Ennis Reservoir Inflow ²	APR-JUL	545	615	665	106%	710	780	625
	APR-SEP	675	755	810	105%	865	950	775

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Forecast Exceedance Probabilities for Risk Assessment
Chance that actual volume will exceed forecast

GALLATIN RIVER BASIN	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Gallatin R nr Gateway	APR-JUL	405	455	495	124%	530	580	400
	APR-SEP	470	530	570	121%	615	675	470
Hyalite Reservoir Inflow ²	APR-JUL	24	26	27	135%	28	30	20
	APR-SEP	28	30	31	135%	32	34	23
Gallatin R at Logan	APR-JUL	430	525	590	134%	650	745	440
	APR-SEP	485	595	665	132%	740	850	505

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Forecast Exceedance Probabilities for Risk Assessment
Chance that actual volume will exceed forecast

SMITH-JUDITH-MUSSELSHELL	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Sheep Ck nr White Sulphur Springs	APR-JUL	16	19.2	21	135%	24	27	15.5
	APR-SEP	18.1	22	25	136%	27	31	18.4
Smith R bl Eagle Ck ²	APR-JUL	119	150	171	161%	192	225	106
	APR-SEP	127	165	191	165%	215	255	116
NF Musselshell R nr Delpine	APR-JUL	4.2	5.3	6.1	179%	6.9	8	3.4

SF Musselshell R ab Martinsdale	APR-SEP	5	6.3	7.2	180%	8.1	9.4	4
	APR-JUL	33	49	60	171%	71	87	35
	APR-SEP	35	53	65	171%	77	95	38
Musselshell R at Harlowton ²	APR-JUL	91	121	142	249%	162	193	57
	APR-SEP	91	124	146	247%	169	200	59
Musselshell R nr Roundup ²	APR-JUL	106	169	210	313%	255	315	67
	APR-SEP	108	170	215	326%	255	315	66

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Forecast Exceedance Probabilities for Risk Assessment Chance that actual volume will exceed forecast

SUN-TETON-MARIAS	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Gibson Reservoir Inflow	APR-JUL	450	500	530	134%	565	615	395
	APR-SEP	490	545	580	132%	615	670	440
Two Medicine R nr Browning ²	APR-JUL	195	220	235	128%	250	275	183
	APR-SEP	205	230	250	129%	265	290	194
Badger Ck nr Browning	APR-JUL	88	101	110	125%	119	132	88
	APR-SEP	101	116	126	122%	136	151	103
Swift Reservoir Inflow ²	APR-JUL	52	63	71	125%	78	89	57
	APR-SEP	62	74	83	124%	91	104	67
Dupuyer Ck nr Valier	APR-JUL	3.3	10.4	15.2	137%	20	27	11.1
	APR-SEP	3.9	11.7	17	134%	22	30	12.7
Cut Bank Ck nr Browning	APR-JUL	63	75	83	120%	91	103	69
	APR-SEP	68	81	90	120%	99	112	75
Marias R nr Shelby ²	APR-JUL	340	435	500	145%	570	665	345
	APR-SEP	340	445	520	144%	595	700	360
Teton R nr Dutton	APR-JUL	27	53	71	169%	89	115	42
	APR-SEP	32	60	79	165%	98	127	48

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ST. MARY & MILK BASINS	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Lake Sherburne Inflow	APR-JUL	97	105	111	114%	117	125	97
	APR-SEP	112	121	128	114%	135	144	112
St. Mary R nr Babb ²	APR-JUL	345	385	410	111%	435	475	370
	APR-SEP	400	445	475	112%	505	550	425
St. Mary R at Intl Boundary ²	APR-JUL	390	445	485	111%	525	580	435
	APR-SEP	465	525	565	112%	605	665	505

Milk R at Western Crossing of Intl Bndry, AB

APR-SEP	17.6	24	31	119%	45	56	26
Milk R at Eastern Crossing of Intl Bndry							

APR-SEP	36	47	60	109%	73	124	55
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Forecast Exceedance Probabilities for Risk Assessment
Chance that actual volume will exceed forecast

MISSOURI MAINSTEM BASIN	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Missouri R at Toston ²	APR-JUL	1900	2240	2470	138%	2700	3040	1790
	APR-SEP	2120	2530	2810	136%	3080	3490	2070
Dearborn R nr Craig	APR-JUL	68	97	116	130%	136	165	89
	APR-SEP	75	105	126	133%	146	176	95
Missouri R at Fort Benton ²	APR-JUL	2810	3320	3670	141%	4020	4530	2610
	APR-SEP	3210	3840	4260	137%	4690	5320	3110
Missouri R nr Virgelle ²	APR-JUL	3200	3790	4190	140%	4600	5190	3000
	APR-SEP	3580	4300	4800	136%	5290	6010	3520
Missouri R nr Landusky ²	APR-JUL	3540	4140	4540	144%	4950	5550	3160
	APR-SEP	3950	4690	5190	140%	5700	6440	3720
Missouri R bl Fort Peck Dam ²	APR-JUL	3720	4400	4860	150%	5320	6000	3240
	APR-SEP	3960	4830	5430	147%	6020	6890	3700
Lake Sakakawea Inflow ²	APR-JUL	10200	11900	13000	156%	14100	15800	8310
	APR-SEP	11100	13200	14600	155%	16000	18200	9400

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UPPER YELLOWSTONE RIVER BASIN	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Yellowstone R at Yellowstone Lake Outlet	APR-JUL	620	675	715	124%	750	810	575
	APR-SEP	820	895	945	123%	995	1070	770
Yellowstone R at Corwin Springs	APR-JUL	1850	2010	2130	134%	2240	2410	1590
	APR-SEP	2150	2360	2500	133%	2640	2850	1880
Yellowstone R at Livingston	APR-JUL	2070	2290	2430	135%	2580	2790	1800
	APR-SEP	2420	2680	2850	133%	3030	3280	2140
Shields R nr Livingston	APR-JUL	154	194	220	171%	250	290	129
	APR-SEP	164	210	240	168%	270	315	143
Boulder R at Big Timber	APR-JUL	320	360	390	139%	415	455	280
	APR-SEP	350	395	425	142%	460	505	300
Mystic Lake Inflow ²								

Stillwater R nr Absarokee ²	APR-JUL	60	64	67	114%	70	74	59
	APR-SEP	75	82	86	116%	90	97	74
Clarks Fk Yellowstone R nr Belfry	APR-JUL	495	550	590	133%	630	685	445
	APR-SEP	580	650	695	134%	740	810	520
Cooney Reservoir Inflow	APR-JUL	645	695	725	142%	760	810	510
	APR-SEP	710	765	805	146%	840	900	550
Yellowstone R at Billings	APR-JUL	41	52	60	158%	68	79	38
	APR-SEP	51	63	72	150%	80	93	48
	APR-JUL	3830	4330	4670	145%	5010	5510	3230
	APR-SEP	4340	4940	5360	144%	5770	6370	3730

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LOWER YELLOWSTONE RIVER BASIN (Wyoming)	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Bighorn R nr St. Xavier ²	APR-JUL	1700	2060	2310	167%	2550	2920	1380
	APR-SEP	1810	2230	2510	172%	2790	3210	1460
Little Bighorn R nr Hardin	APR-JUL	110	135	152	155%	169	193	98
	APR-SEP	122	149	168	151%	186	215	111
Tongue R nr Dayton ²	APR-JUL	92	109	120	140%	131	147	86
	APR-SEP	104	122	134	137%	146	164	98
Big Goose Ck nr Sheridan	APR-JUL	49	59	65	141%	71	81	46
	APR-SEP	61	70	77	143%	84	93	54
Little Goose Ck nr Bighorn	APR-JUL	34	40	44	142%	48	54	31
	APR-SEP	44	51	55	141%	59	66	39
Tongue River Reservoir Inflow ²	APR-JUL	197	255	295	153%	335	395	193
	APR-SEP	225	290	330	153%	375	435	215
Yellowstone R at Miles City ²	APR-JUL	5890	6740	7320	153%	7900	8760	4780
	APR-SEP	6520	7600	8340	153%	9070	10200	5450
Powder R at Moorehead	APR-JUL	230	300	345	195%	390	460	177
	APR-SEP	260	330	380	194%	430	500	196
Powder R nr Locate	APR-JUL	255	340	395	198%	450	535	199
	APR-SEP	290	380	440	200%	500	585	220
Yellowstone R nr Sidney ²	APR-JUL	6030	7030	7710	160%	8390	9390	4830
	APR-SEP	6590	7860	8720	161%	9590	10900	5430

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